

Quantum and Classical Machine Learning Algorithm Comparisons for Monitoring PV Array Faults

Kaden McGuffie¹, Glen Uehara¹, Andreas Spanias¹, Sameeksha Katoch¹, Lenos
Hatzidemetriou²

1 ASU SenSIP Center, 2 UCy KIOS Center

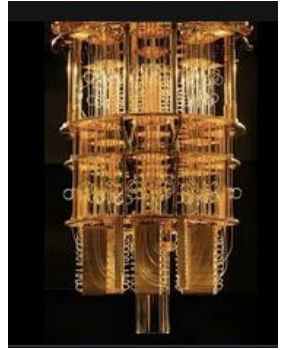
Presentation Agenda

- Benefits of machine learning for PV fault detection
- ASU Training
- Classical models
- Quantum models
- Challenges with quantum
- Project at University of Cyprus
- Findings
- Next steps
- Reflection on experience



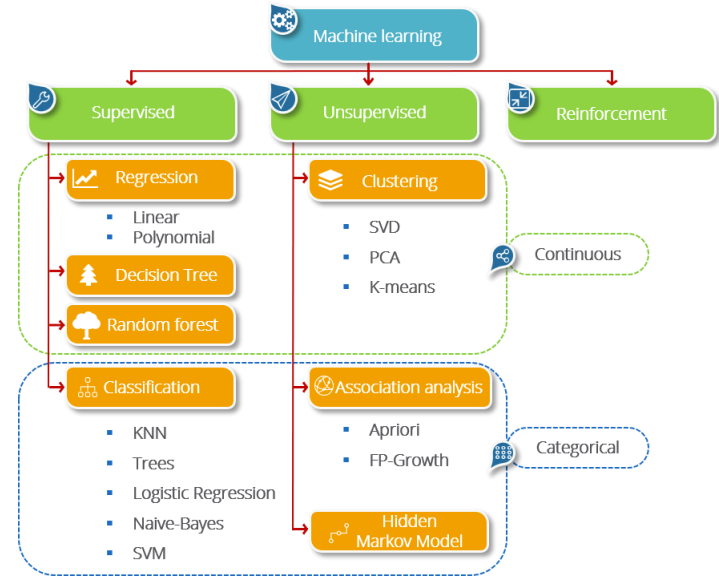
Problem Statement

- Classifying faults with machine learning is efficient
 - Manually finding faults is difficult and time consuming (expensive)
 - Loss of power production within PV arrays
 - Automatically finding faults allows for reconfiguration and faster fix time
 - Knowing the type of fault will further improve reconfiguration and fix time
- How will the shaded faults perform with different models
- Which model is superior
- Do quantum models have an edge over classical models for given problem



Training at ASU

- Python and Matlab training
- Machine learning
 - Supervised
 - Unsupervised
 - Reinforcement
- Supervised learning for fault detection
 - Support Vector Machine (SVM)
 - Logistic Regression (LR)
 - Neural Network (NN)
- Optimize each model for specific faults



robots.net

Logistic Regression

- LR uses the sigmoid function for its threshold

$$\text{Sigmoid}(x) = \frac{1}{1 + e^{-\theta x}}$$

- Key Hyperparameters

- Solver
- Penalty

- Shaded uses lbfgs, no penalty

- Average accuracy 76%

Predicted Labels	Shaded	No Faults
	True Labels	
Shaded	1050	384
No Faults	418	1156

Support Vector Machine

➤ Key hyperparameters

- Kernel
- Degree (if polynomial)

$$K(x, x') = e^{-\gamma ||x-x'||^2} \quad \gamma = \frac{1}{n \text{ features} * \sigma^2}$$

<https://towardsdatascience.com/svm-classifier-and-rbf-kernel-how-to-make-better-models-in-python-73bb4914af5b>

➤ Shaded uses rbf kernel

- Average accuracy 75%
- False Negatives

predicted label	Shaded	STC
	1031	167
STC	491	1319
true label		
		Shaded STC

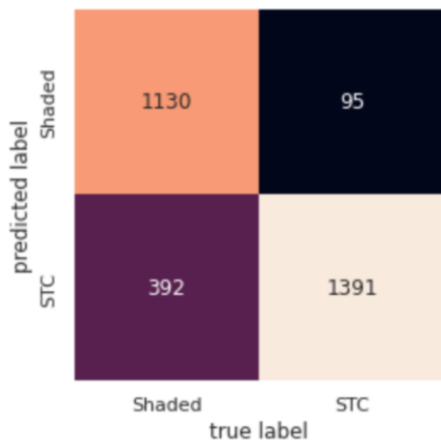
Shaded Neural Network

➤ Hyperparameters

- Activation
- Solver
- Hidden layers
 - Nodes

Two hidden layers, 150 nodes. `activation='relu', solver='adam'`

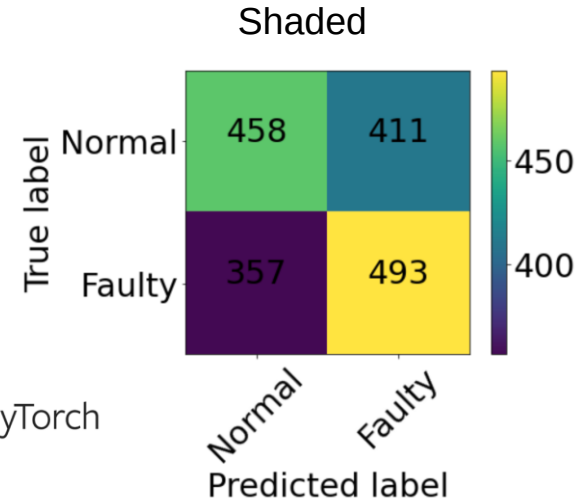
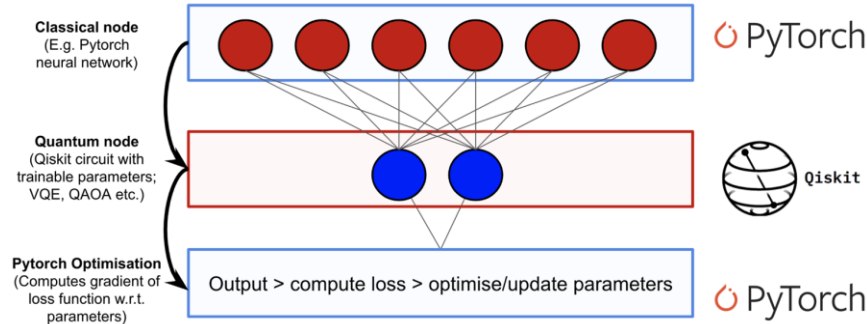
➤ Test result average 83%



One hidden layer, 25 nodes.	Validation accuracy = 80.55 %
One hidden layer, 50 nodes.	Validation accuracy = 78.86 %
One hidden layer, 100 nodes.	Validation accuracy = 80.35 %
One hidden layer, 150 nodes.	Validation accuracy = 80.52 %
One hidden layer, 200 nodes.	Validation accuracy = 80.35 %
One hidden layer, 250 nodes.	Validation accuracy = 80.45 %
One hidden layer, 300 nodes.	Validation accuracy = 81.02 %
Two hidden layers, 25 nodes.	Validation accuracy = 82.51 %
Two hidden layers, 50 nodes.	Validation accuracy = 82.01 %
Two hidden layers, 100 nodes.	Validation accuracy = 82.18 %
Two hidden layers, 150 nodes.	Validation accuracy = 82.51 %
Two hidden layers, 200 nodes.	Validation accuracy = 81.42 %
Two hidden layers, 250 nodes.	Validation accuracy = 81.55 %
Two hidden layers, 300 nodes.	Validation accuracy = 81.32 %

Quantum Neural Network

- Inconsistent results
- Average accuracy below 60%
- Was not fixed with different
 - Backend
 - Learning rate
 - Epochs
 - Features included
 - Classes included



Quantum Support Vector Machine

➤ Hyperparameters

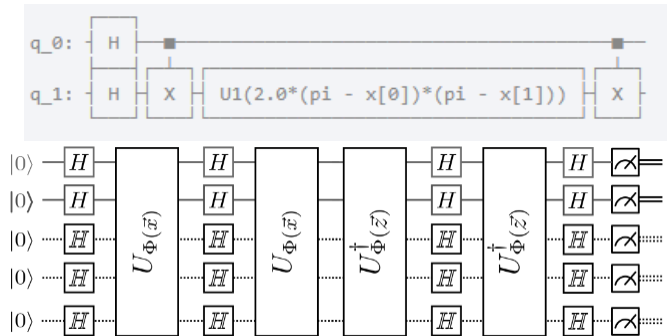
- # of Qubits
- Simulator

➤ Shaded Results

- Average accuracy 77%

➤ Better than classical version

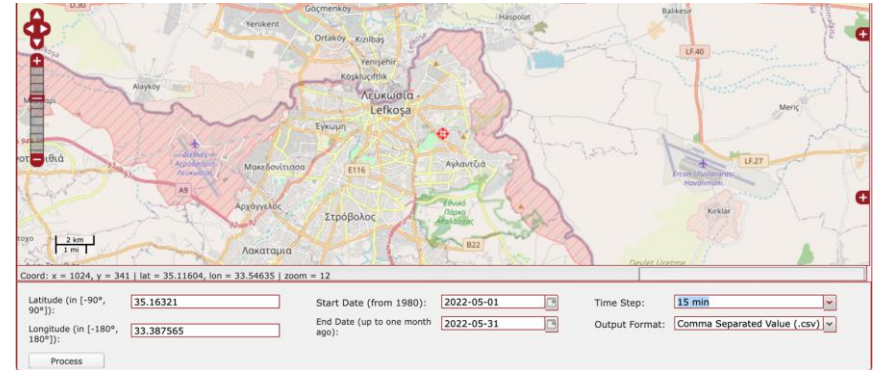
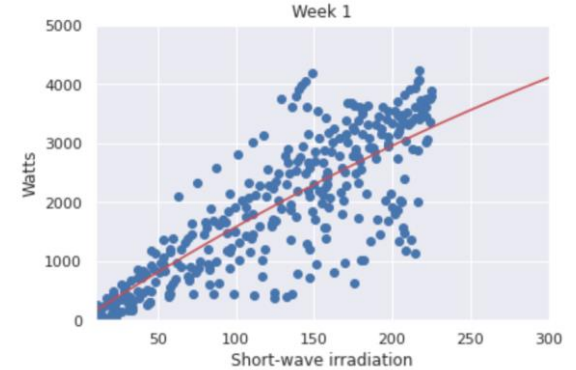
```
adhoc_feature_map = ZZFeatureMap(feature_dimension=2, reps=2, entanglement="linear")  
  
adhoc_backend = QuantumInstance(  
    BasicAer.get_backend("statevector_simulator"), shots=1024, seed_simulator=seed, seed_transpiler=seed  
)  
  
adhoc_kernel = QuantumKernel(feature_map=adhoc_feature_map, quantum_instance=adhoc_backend)
```



Predicted Labels	Shaded	No Faults
	Shaded	No Faults
Shaded	1580	486
No Faults	522	1709
True Labels		

PV Power Generation Model

- Use data to predict PV power generation
 - Specific coordinates within Nicosia
- Input data from Soda Pro
- Power generation data provided by Lenos
- Preprocessing data
 - Two sites for input data
 - Humidity and Temperature data
 - Irradiance data
 - Time delay
 - Concatenating arrays



<https://soda-pro.com/>

PV Power Generation Model

➤ Different times of year

- Whole year data
- April-May

➤ 19 features used

- Best with all features

➤ MLPRegressor NN

- Activation function
- Solver
- Learning rate

➤ Whole year

- Relu, lbfgs, invscaling

➤ April-May

- Relu, adam, constant

```
X_train, X_test, y_train, y_test = train_test_split(X, y)
regr = MLPRegressor(activation = "relu", solver = 'lbfgs', learning_rate = 'invscaling', max_iter=10000).
```

```
regr.predict(X_test)
regr.score(X_test, y_test)
```

0.9266247497359663

```
[293] X_train, X_test, y_train, y_test = train_test_split(X, y)
      regr = MLPRegressor(solver = 'adam', max_iter=10000).fit(X_train, y_train)
      regr.predict(X_test)
      regr.score(X_test, y_test)
```

0.9624118000045835

Key Findings

Fault Detection

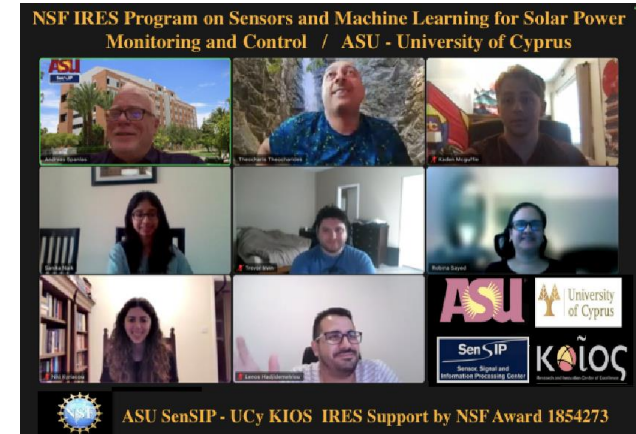
- Shaded faults performed best with classical neural network
 - Two layer, 150 nodes, relu, adam
- QSVM outperformed SVM
 - It is possible that QNN could outperform NN
 - Will possibly continue work on QNN

PV Power Generation Model

- All features helped predictions
- Select time period models will outperform year long predictions
- MLPRegressor NN predicts well

Next Steps

- Possible continuation with SenSIP
- Continue to learn about quantum computing
- Quantum Neural Network
- Solidify machine learning skills
- Learn more about hardware of solar arrays



Reflection on Experience and Self Assessment

- Basics of Quantum Computing and Machine Learning
- Preprocessing data
- How to problem solve with code
- KIOS Operations, projects, and research
- Visiting major cities in Cyprus and learning their history
 - Visited cultural and historical sites
- Living by myself in a foreign country
- How much I have yet to learn
- Scheduling my time
- The enjoyment of learning something new

